

Does communication delay affect AC microgrid control performance?

In this paper, distributed secondary control of AC microgrid (MG) is studied and the influence of communication delay on its control performance is analyzed and verified. Firstly, a secondary control strategy for the MG is designed to achieve frequency recovery and proportional active power dispatch.

How to improve microgrid control?

To better adapt to the needs of the microgrid, it is considered to apply a distributed control algorithm based on finite time consistency to the hierarchical control of the microgrid. In the traditional microgrid control, to automatically realize the power distribution, the DC voltage control unit often adopts droop control.

Does consensus-based distributed secondary control degrade in a delayed microgrid?

As reviewed in [1], the performance of consensus-based distributed secondary control will degrade or even diverge in a delayed microgrid. For this reason, an efficient control strategy for secondary control in the presence of communication delays is urgently necessary.

Is there a cooperative secondary voltage control strategy for a microgrid?

Table 2. Average amount of sent measurements This paper proposed a cooperative secondary voltage control strategy for an islanded microgrid based on MAS using a directed communication network. The state estimates are used to replace their continuous real values according to the event-triggered way.

What are the secondary control items of AC microgrid?

The rated voltage of AC microgrid The secondary control items of DG active power control The secondary control items of DG reactive power control The power mapping factor/frequency droop coefficient of AC microgrid The cost secondary control item for DG active power output The frequency secondary control item for DG active power output

What is the control objective of a secondary controller for DC microgrids?

The control objective (9) of the secondary controller for DC microgrids, satisfying Assumption 3, can be ensured with the proposed voltage controller (16), if and only if the matrix G in (27) is Schur stable, which implies all the eigenvalues of matrix G are within the unit circle.

A distributed control of a Microgrid (MG) depends on the communication network for the exchange of information among the Distributed Generators (DGs). Most of the control schemes consider ...

The secondary control restores the microgrid voltage and frequency to their rated values. Recently, some literatures add voltage unbalance compensation to the secondary control [12, 13]. Finally, the tertiary control is ...

To minimized steady-state voltage deviations throughout all load buses under random load disturbances, a selection method of the secondary voltage control bus (SVC-bus) ...

back to the secondary level. The secondary control has slower dynamic response compared to the primary control. Based on this timescale separation, it is reasonable to consider the ...

This study proposes a cooperative secondary voltage control scheme in islanded microgrids, which can be seen as multi-agent systems with distributed generators being agents. Therefore, the voltage deviation caused ...

Consider an islanded AC microgrids with N distributed generations (DGs), where each DG unit is composed of a DG voltage source, a voltage source inverter (VSI), an LC filter ...

An RBF-neural-network sliding-mode controller is designed to eliminate the voltage deviation caused by primary control of inverter-based islanded microgrid, and the experimental results ...

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According to the multi-agent consistency control protocol, the compensation of the interactive voltage between DGs can be set as (12) $D M_i(t) = g_i \sum_{j \in N_i} a_{ij} (M_i(t) - M_j(t))$...

1 Introduction. With the consumption of fossil fuel resources and the aggravation of environmental pollution, many renewable energy-based microgrids [1] have been rapidly developed under the impetus of the carbon neutrality ...

A hybrid energy storage system (HESS) secondary control strategy based on a consistency algorithm is proposed to address the voltage fluctuation of DC microgrid buses. This control ...

To better adapt to the needs of the microgrid, it is considered to apply a distributed control algorithm based on finite time consistency to the hierarchical control of the ...

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